

GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.

SCHEDULE NO. QF-1
PURCHASE AND SALE RATES FOR QUALIFIED
COGENERATION AND SMALL POWER PRODUCTION FACILITIES

Available:

This schedule is available in all GVEA service areas and applicable to qualified cogeneration and small power production facilities of 100 KW or less (Facility).

Service Description:

Service shall be single or three phase 60 hertz alternating current at the standard voltages and phase of GVEA's established distribution system most available to the location of the Facility.

Due to safety concerns, GVEA will normally limit the number of customers receiving service under the terms of this schedule to one per substation circuit, however, this limitation shall not apply if adequate safety can be demonstrated without applying the limitation. Any dispute in this regard between GVEA and a customer seeking service under this schedule may be resolved through the Regulatory Commission of Alaska's dispute procedure upon filing by either party.

Rates:

Power supplied by GVEA to the customer in order to meet its electric requirements will be priced at the applicable retail rates.

The rate to be paid by GVEA to the Qualified Cogenerator or Small Power Producer for kWh supplied to GVEA by the Facility is the avoided energy cost as approved by the Commission.

The current QF-1 Purchase rate is:

\$0.17794 per kWh R

The Avoided Cost Rate is calculated for Schedule No. QF-1, pursuant to 3 AAC 50.770(i), as follows:

(1) Fuel + Variable Operating & Maintenance Costs + Energy Portion of Purchase Power expenses less costs associated with generation that is not avoided by virtue of purchases from a QF.	\$13,136,363	I
(2) Estimated kWh sales for the next 3-month period less sales associated with generation that is not avoided by virtue of purchases from a QF.	73,823,860	I
QF-1 Purchase rate [(1) / (2)]	\$0.17794	R

Tariff Advice No. TA 354-13 Effective: June 1, 2022

Issued by: Golden Valley Electric Association, Inc.

By: 
 John J. Burns

Title: President and CEO

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MAY 20 2016

STATE OF ALASKA
 REGULATORY COMMISSION OF ALASKA

GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.

SCHEDULE NO. QF-1
PURCHASE AND SALE RATES FOR QUALIFIED
COGENERATION AND SMALL POWER PRODUCTION FACILITIES (Continued)

Terms and Conditions

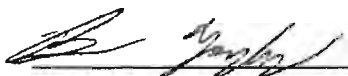
1. Service under this schedule provided subject to GVEA rules and regulations. T
2. GVEA is obligated to interconnect only with qualifying facilities (QF's) that comply with the safety and reliability standards prescribed for interconnection by the Commission. T
3. GVEA may assess a QF reasonable interconnection charges including connection costs, switching, metering, transmission, distribution, safety provisions, administration and other costs directly incurred as a result of the interconnection, to the extent these costs are in excess of the corresponding costs which GVEA would have incurred if it had not engaged in interconnection operations, but instead generated an equivalent amount of power from other sources.
4. A QF will reimburse GVEA the total actual costs of the interconnection facilities. Payment shall consist of (a) a down payment not to exceed 25% of the estimated costs to be paid prior to commencement of construction, (b) equal monthly payments starting the first of the month following presentation of the billing for total costs, (c) plus monthly interest charges as defined below. Monthly payments shall be made over a reasonable period of time agreed upon by the QF and GVEA prior to the commencement of construction. GVEA will charge and the QF will pay a reasonable interest rate on the unpaid balance of the facilities billed costs. The interest rate will be the average rate of interest earned by GVEA on its general funds for the month preceding the date of the initial billing for total actual costs.
5. A QF has the option to operate in parallel with GVEA. Otherwise, the standard interconnection will be a simultaneous purchase and sale arrangement. The first meter will be provided by GVEA while any additional meters will be included in interconnection costs.
6. A QF that has a generating capacity of 10 kW or less has the option of using a single detent meter during parallel operation.

Tariff Advice No. TA283-13

Effective: May 31, 2016

Issued by: Golden Valley Electric Association, Inc.

By:


 Cory R. Borgeson

FOR

Title: President & CEO

Cancelling

Sheet No. _____

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AUG 8 1983
State of Alaska
Public Utilities Commission

GOLDEN VALLEY ELECTRIC ASSOCIATION, INC.

SCHEDULE NO. QF-1

PURCHASE AND SALE RATES FOR QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES (Continued)

- 7. GVEA may decline to purchase power from a QF if:
 - a) The purchases result in costs greater than those that GVEA would have incurred if it had not made such purchases, but had instead generated or purchased an equivalent amount of power;
 - b) During a system emergency, purchases from a QF would further contribute to the emergency; or
 - c) With the agreement of the QF, GVEA transmits the electric power to another electric utility which is obligated to purchase that electric power as if it were supplied directly by the QF.
- 8. GVEA shall provide service to a QF including, but not limited to, supplementary power, back-up power, maintenance power, and interruptible power except where the service will either impair GVEA's ability to provide adequate service to its customers or impose undue burden on GVEA.
- 9. Any discontinuance of sales to a QF during a system emergency shall be on a nondiscriminatory basis.
- 10. GVEA may disconnect a QF without notice if a hazardous condition exists in the equipment of the QF and immediate action is necessary to protect persons, utility facilities, or other customers facilities from damage or interference imminently likely to result from the hazardous condition.
- 11. Within 10 days after disconnection, GVEA will notify the QF in writing of the reasons for the disconnection.

Tariff Advice No. 34

Effective: NOV 4 1983

Issued by: Golden Valley Electric Association, Inc.

By: *W. Kelly* Title: General Manager